



Natural Resources
Canada

Ressources naturelles
Canada

C E T C

CANMET ENERGY TECHNOLOGY CENTRE

CANMET T&I Oxyfuel FBC Project

CLEAN ENERGY TECHNOLOGIES

L. Jia, Y. Tan, E.J. Anthony
CETC-O, Ottawa, ON., Canada
May, 2006

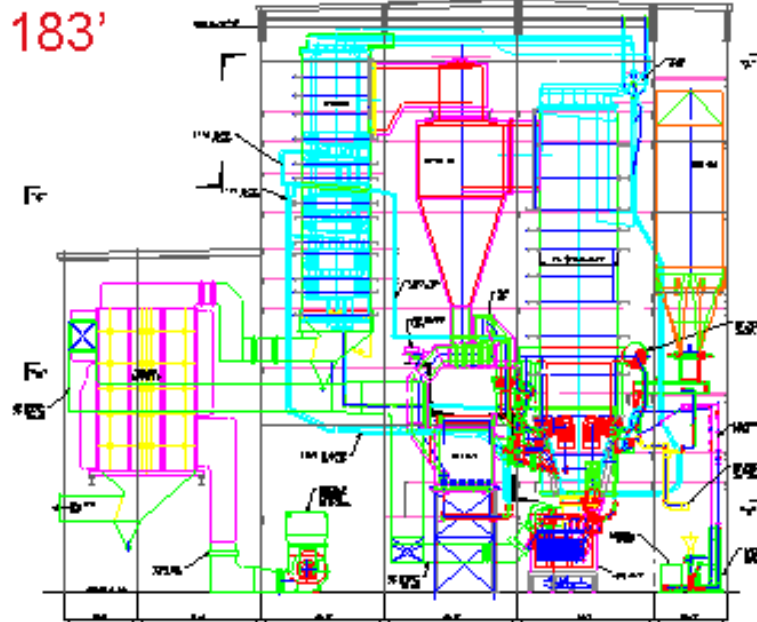
Canada 



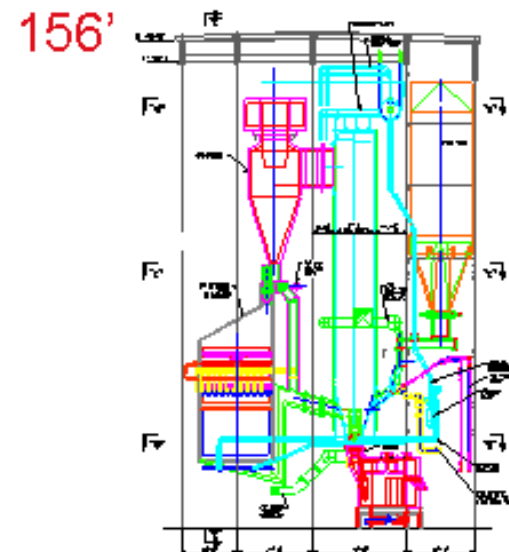
O₂ Fired FBC Systems

- Not a new concept, discussed in Yaverbaum's 1977 book and rejected on grounds of cost
- Makes sense if a pure stream of CO₂ is required
- This is of interest to CETC:
 - Need O₂ firing for the regeneration reaction in a CO₂ looping cycle.
- Some vendors are arguing that O₂ firing is better with CFBC technology than for PC technology because less CO₂ needs to be recycled because heat can be eliminated by means of better heat transfer and re-circulated solids.
- It offers the possibility of negative CO₂ if biomass is fired.





← 220' →
Air Fired CFB



← 106' →
Oxygen Fired CFB

Current Status

- Explored by Zhejiang University
 - Bench-scale work
- CERCHAR (SNET–French Utility)
 - to carry out pilot plant work
- Being advocated by Alstom
 - Based on bench-scale work
 - Suggests no problems with sticky ash, agglomeration
- Oxy-fuel firing at CETC-Ottawa in Mini-CFBC
 - October-November, 2005
 - Coal and biomass (wood pellets at 20% by weight)
 - CO₂ used in the tests
 - Feb to May, 2006: Oxy-fuel firing with flue gas recirculation,



Opportunities at CETC

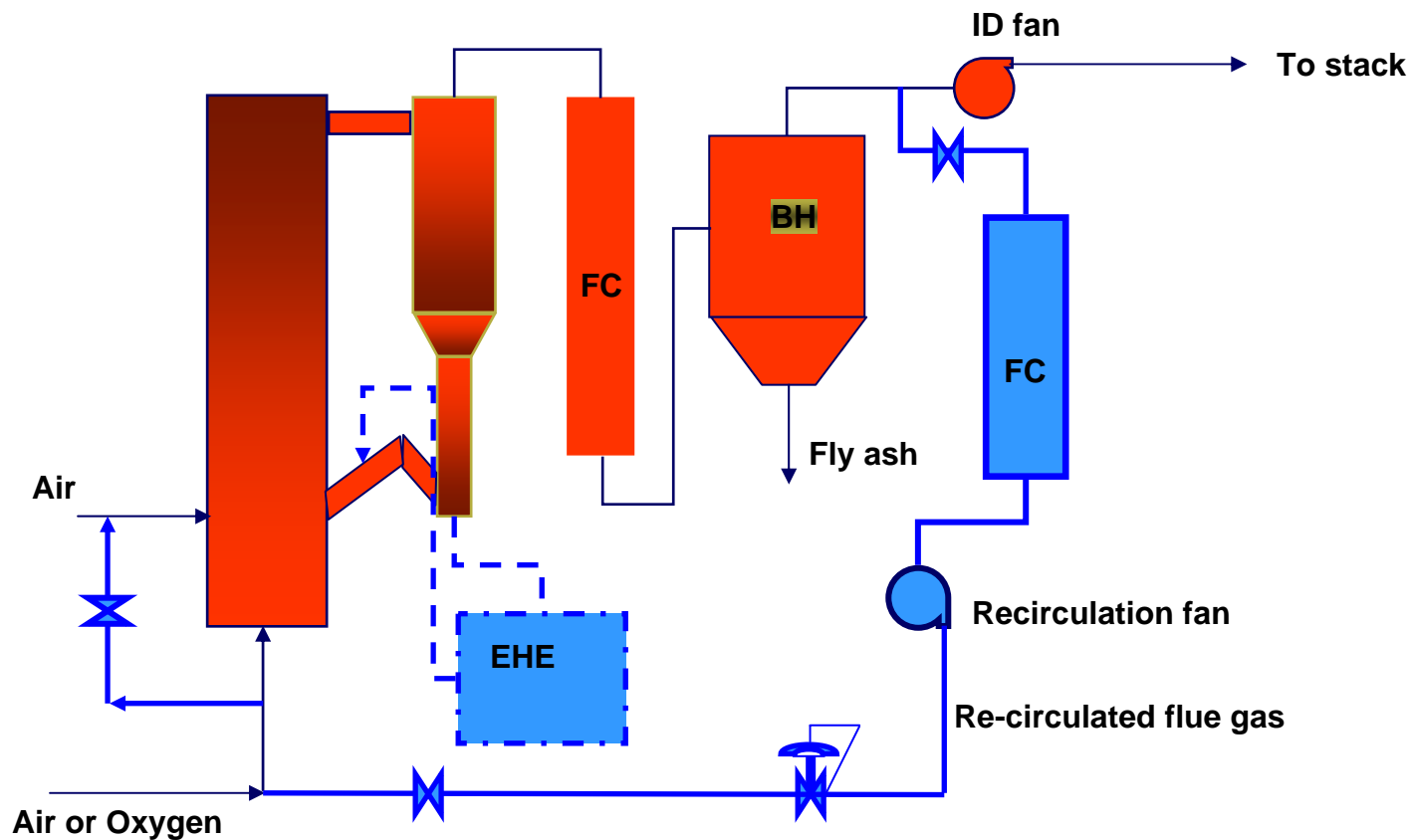
- Existing \$8-10 million CFBC facility
 - Trained FBC personnel and minimal upgrading expenses for O₂ firing
- Existing experience on O₂ firing
- Current T&I funding for 3-year R&D program
- Commitment to bench-scale O₂ firing work to support CO₂ looping cycle
- Extensive ASPEN modeling support available



R&D plans

- Design of flue gas recirculation system under way
 - Rate: 0-800kg/h
 - With a flue gas cooler to condense water vapour
- Commissioning for CFBC O₂ firing in Dec. 2006
- Limited tests for financial year 2006/07
- More extensive program in the following two years, with possibility of obtaining more funds for new ideas

Modifications to CETC's 0.8MWt CFBC



Research Directions

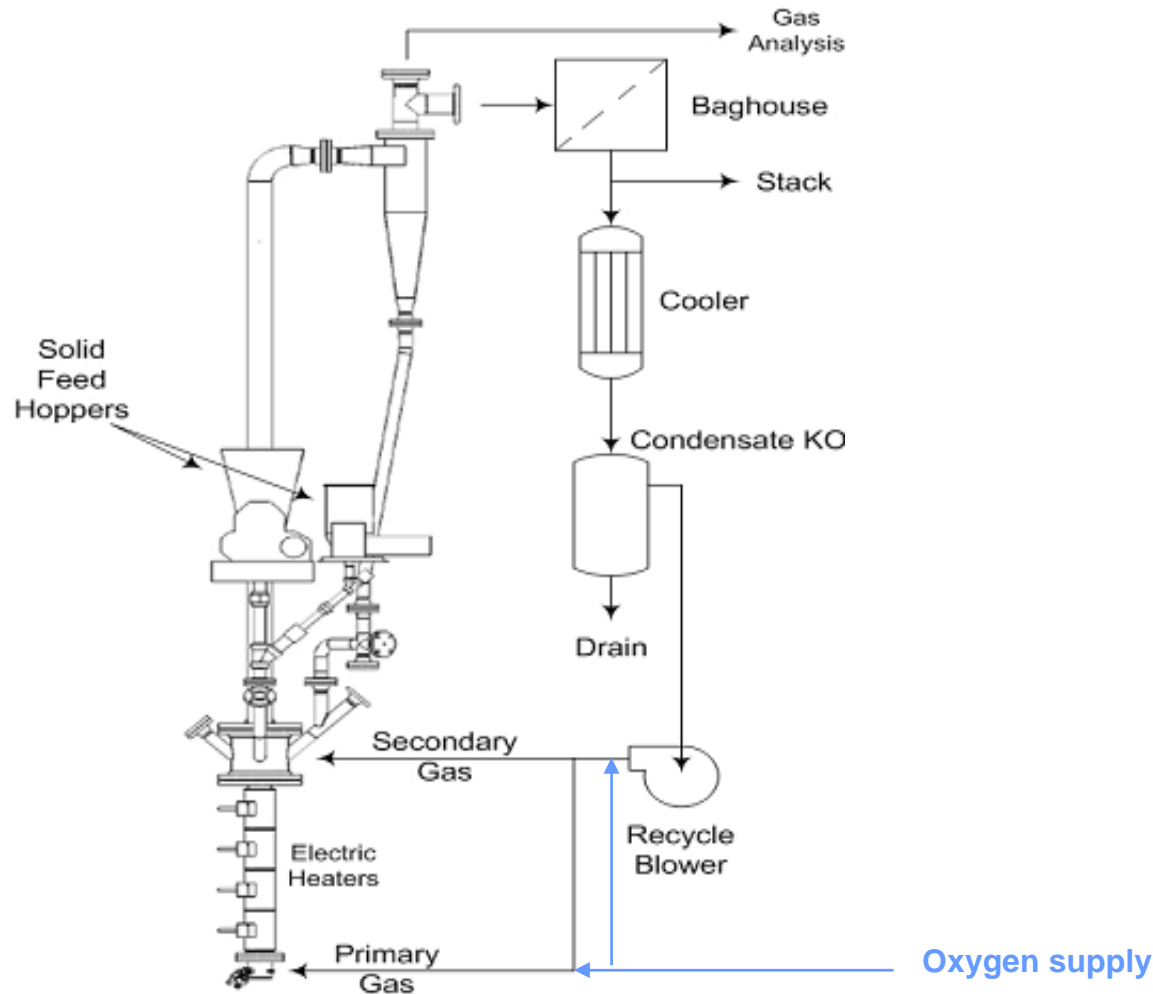
- Verify that agglomeration is not a problem with longer-term operation
- Verify emissions— SO_2 , NO_x and N_2O
- Look at emissions of unburned hydrocarbons, PAHs, and PCDD/Fs for co-firing biomass
- Heat transfer in oxy-fuel firing environment
- External heat exchanger
 - Reduce flue gas recirculation rate
 - Increase mole fraction of oxygen in the primary and secondary gas streams up to 70%(?)



CANMET Mini CFB Unit

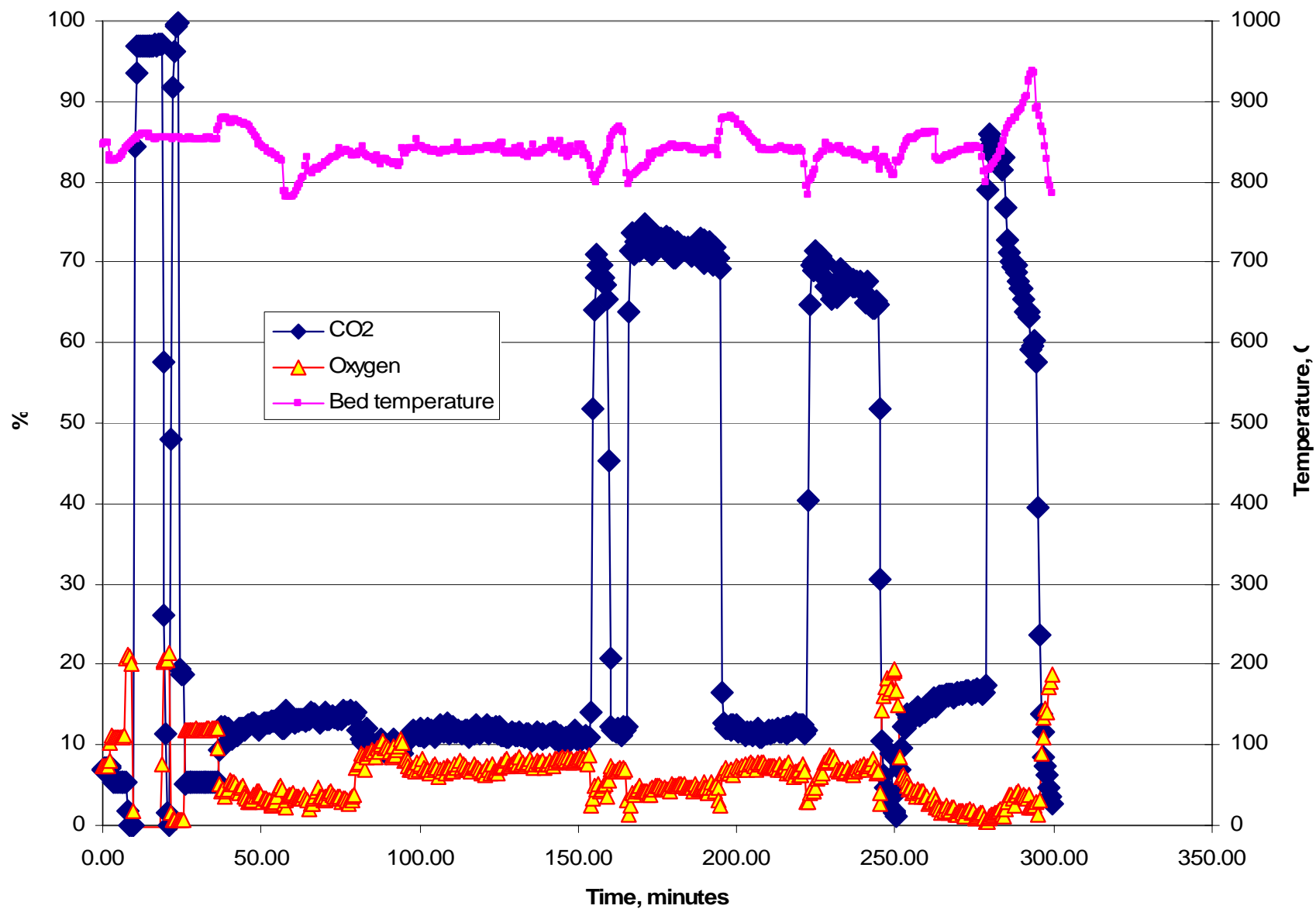
- Characteristics
 - 10 cm ID
 - 5 m in height
 - Can feed multiple fuel stocks
 - Online flue gas analysis
 - Equipped with a bag filter
 - Redesigned for oxy-fuel combustion with FGR
 - Commissioned for oxy-fuel combustion with bottled CO₂

Mini-CFBC for Oxy-fuel tests



Mini-CFBC Oxy-fuel tests, Oct.-Nov. 2005

- Oxygen and carbon dioxide used
- 35% oxygen in primary and secondary gas supply
- Transition was smooth both to and from oxy-fuel firing mode



Mini-CFBC Oxy-fuel tests, Feb-May, 2006

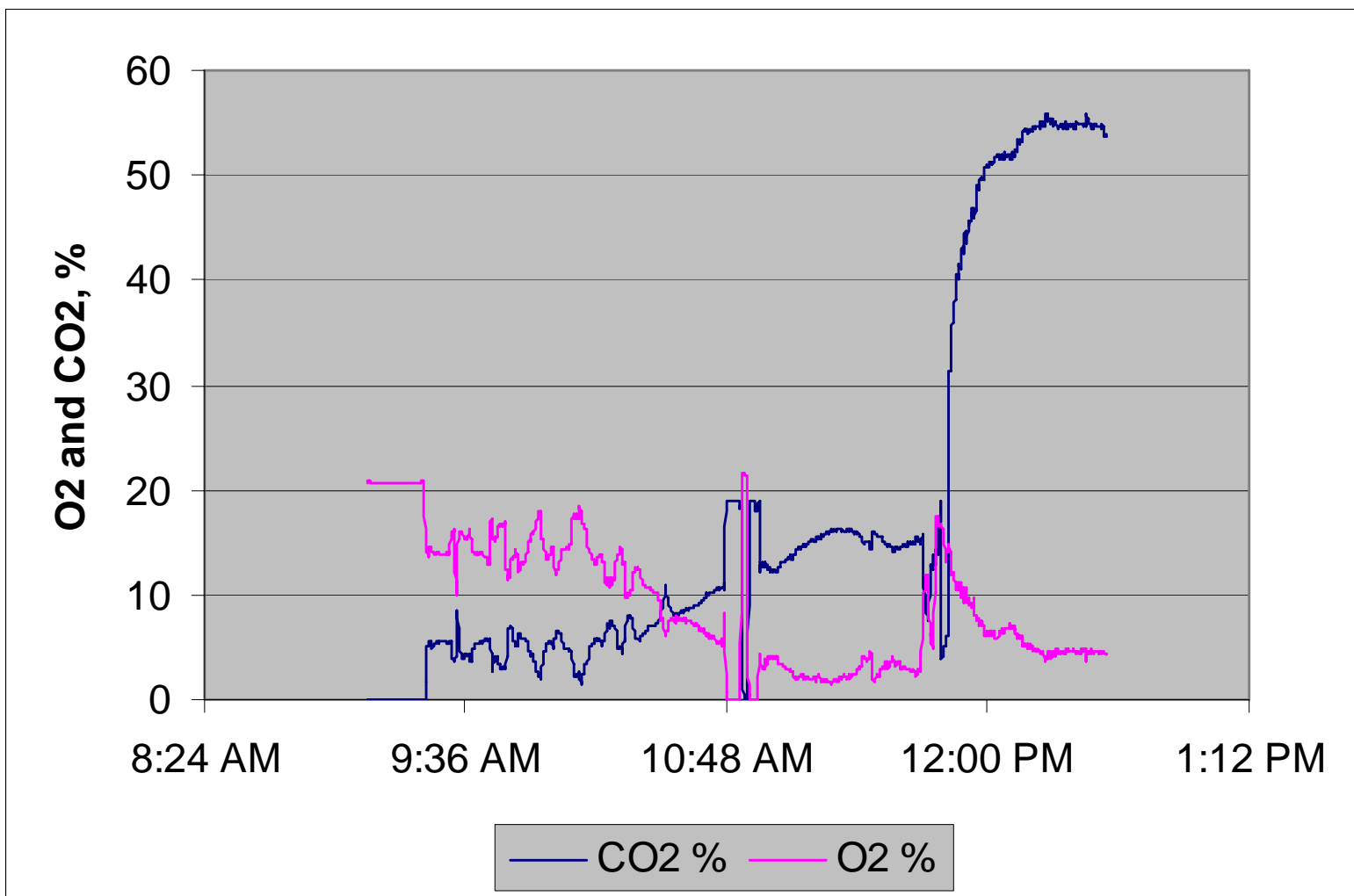
- Flue gas re-circulation line installed including a cooler for condensing water vapour
- External Heat Exchanger for cooling Solids installed.
- Limited number of tests conducted with oxygen and recirculated flue gas.



Oxy-fuel Test Results

- Fuel: Eastern bituminous coal and Highvale coal
- Test started in air and switched to O₂/FGR
- Local O₂ concentration varied from 23 to 40%
- Global O₂ concentration was about 21%
- Flue gas CO₂ concentration reached 55%

Flue gas compositions, EB coal



Essential Findings

- CANMET's mini CFB allows smooth transition from air firing to oxy-fuel firing with flue gas recirculation
- Good control of bed and riser temperature under oxy-fuel firing
- Significant sources of leakage limited flue gas CO₂ concentration to 55%
- Input O₂ concentration was limited by the delivery capability



Future Work

- Eliminate all sources of leakages
- Increase O₂ delivery capability
- Continuing with the Retrofit of the 0.8MWth CFBC for oxy-fuel firing

