



CO2 Capture and Storage Challenges and Goals

13 October 2003

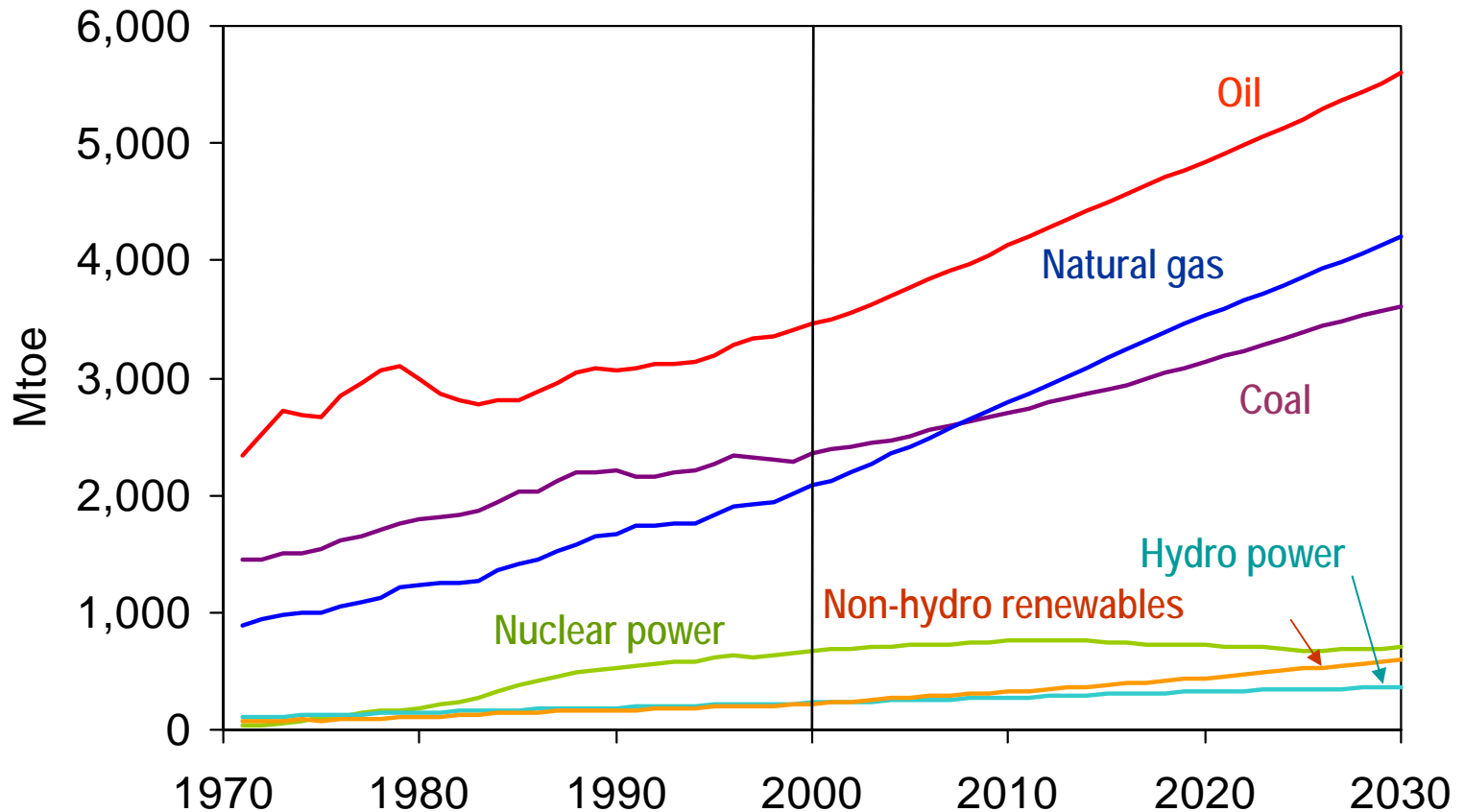
Jacek Podkanski

(jacek.podkanski@iea.org)

**Energy Technology Collaboration Division
International Energy Agency**



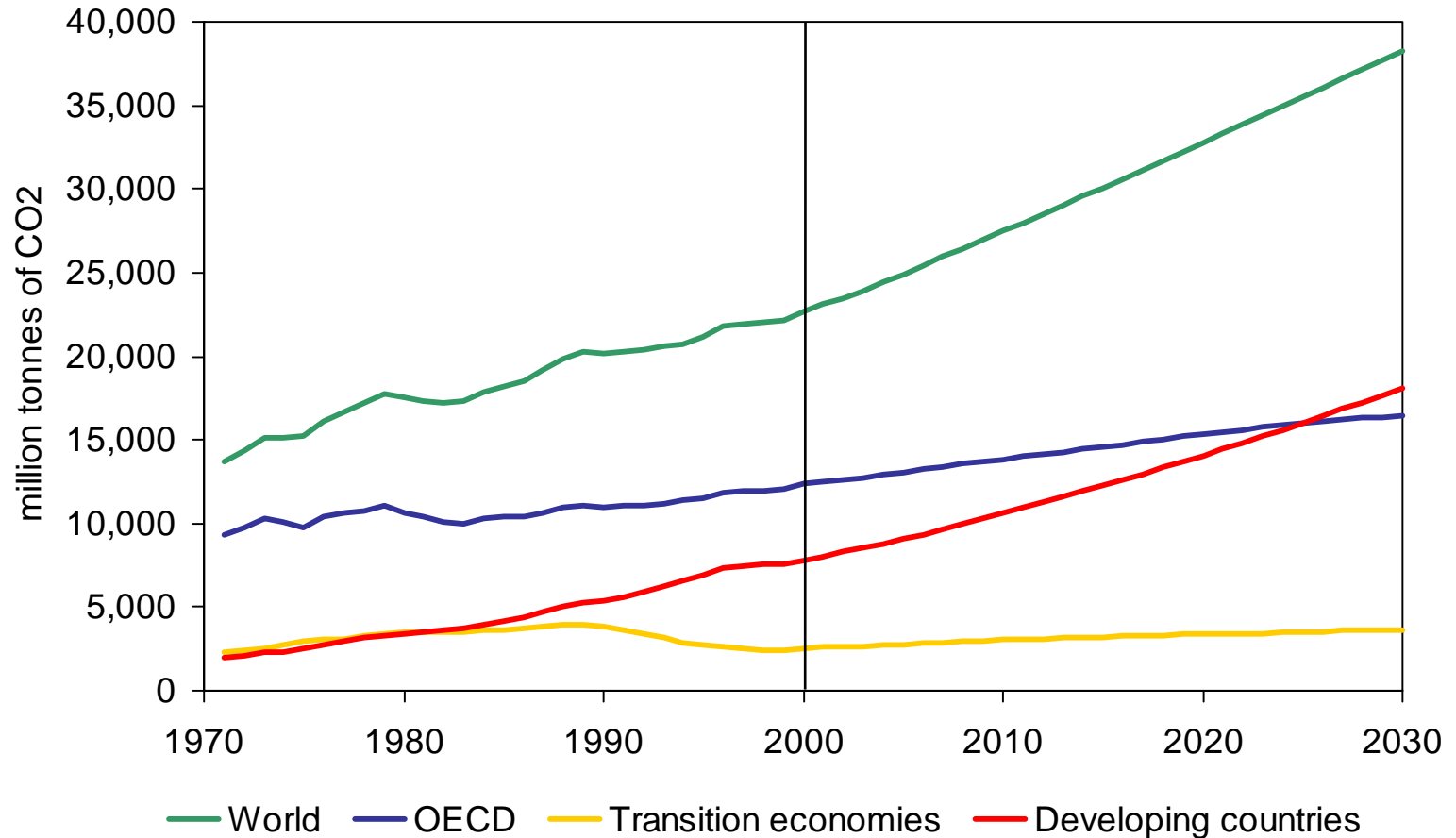
World Primary Energy Demand



Gas grows fastest in absolute terms & non-hydro renewables fastest in % terms, but oil remains the dominant fuel in 2030



Energy-Related CO₂ Emissions

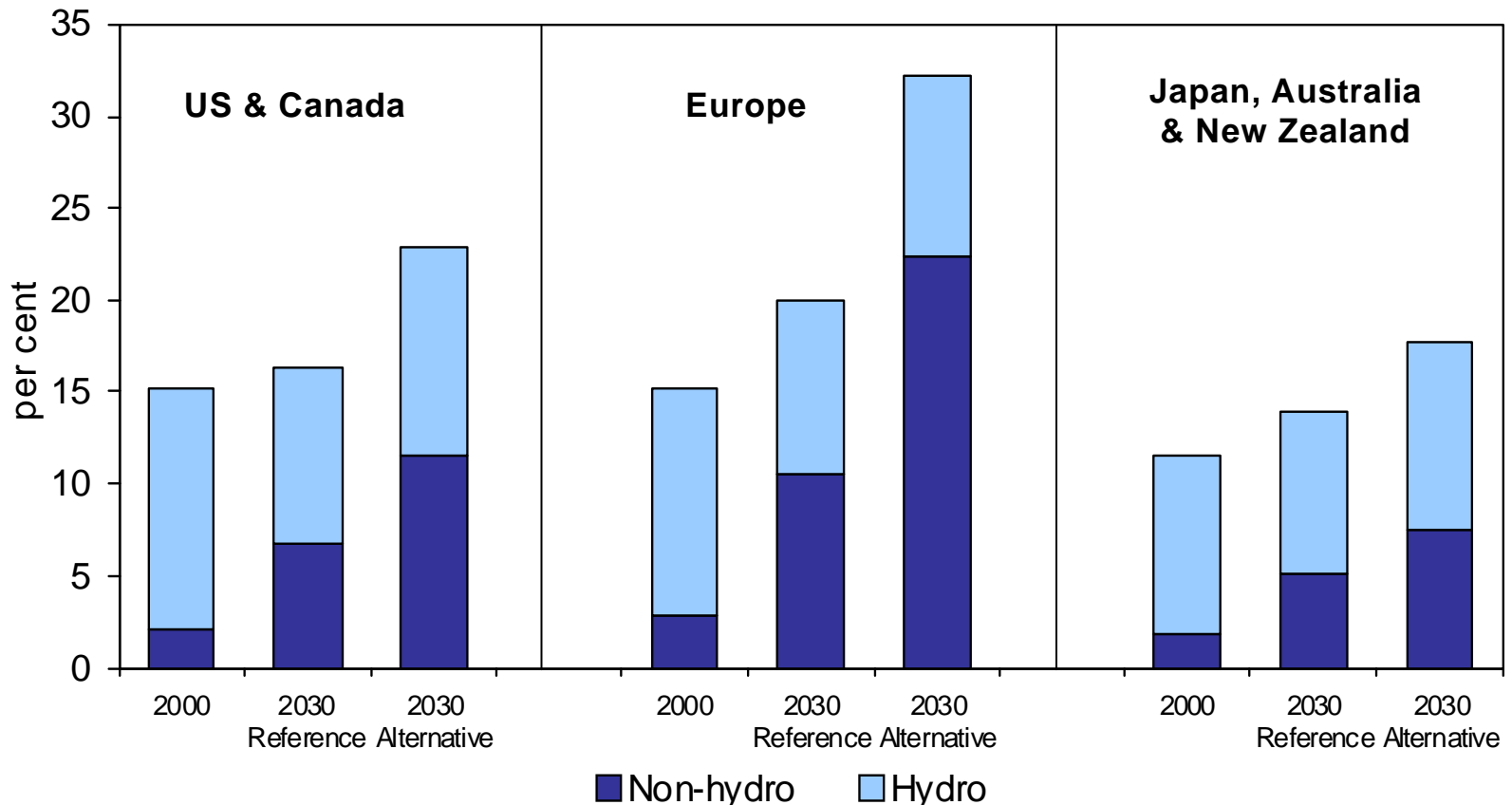


World emissions will increase by 1.8 % per year to 38 billion tonnes in 2030 – 70% above 2000 levels



Importance of Increased Renewable Energy in Power Generation

WEO 2002 Alternative Policy Scenario



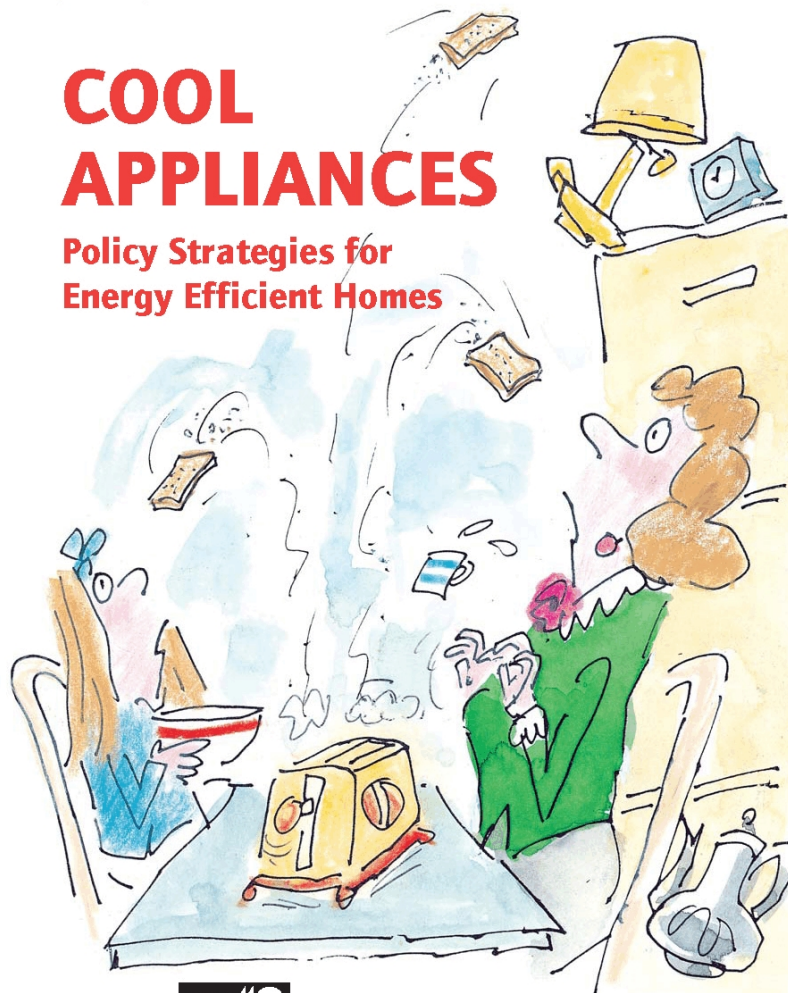
Non-hydro renewables can be greatly increased with additional policies.



INTERNATIONAL ENERGY AGENCY

COOL APPLIANCES

Policy Strategies for Energy Efficient Homes



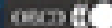
ENERGY EFFICIENCY POLICY PROFILES



INTERNATIONAL ENERGY AGENCY

SAVING OIL AND REDUCING CO₂ EMISSIONS IN TRANSPORT

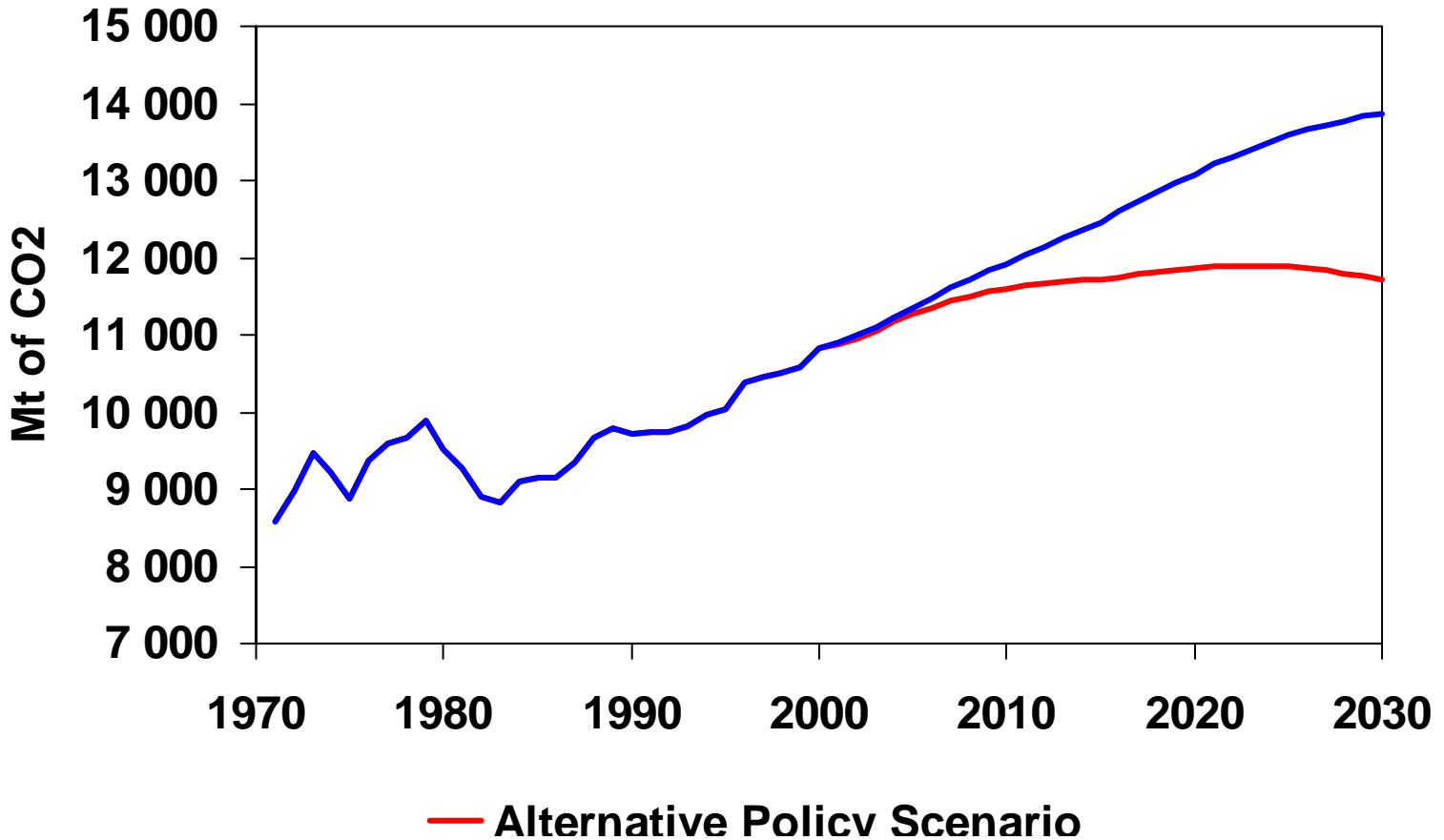
Options & Strategies





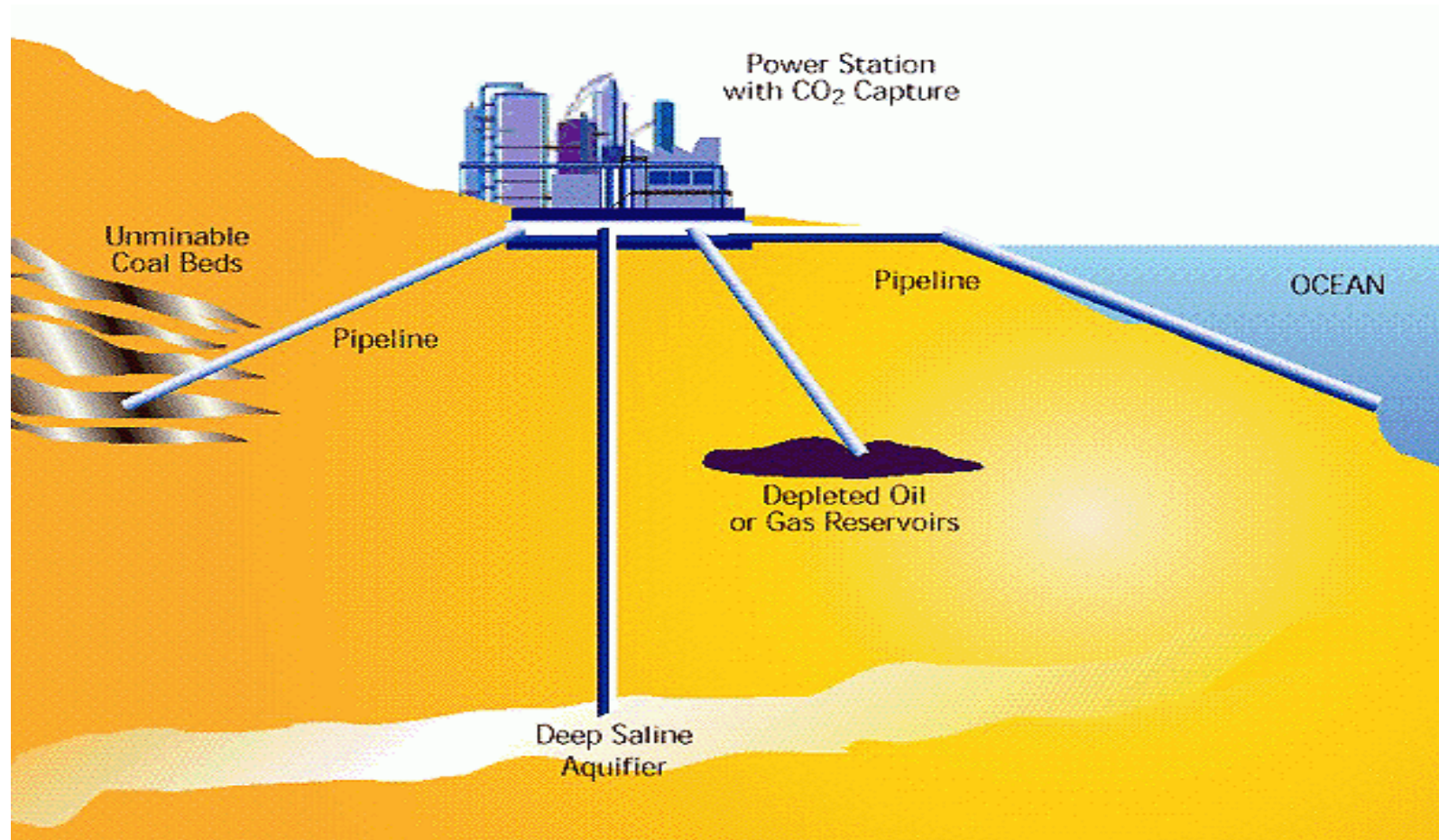
OECD CO₂ Emissions

WEO 2002 Alternative Policy Scenario Effect of Increased Efficiency + Renewables





CO₂ Capture and Storage



From IEA Greenhouse Gas Programme



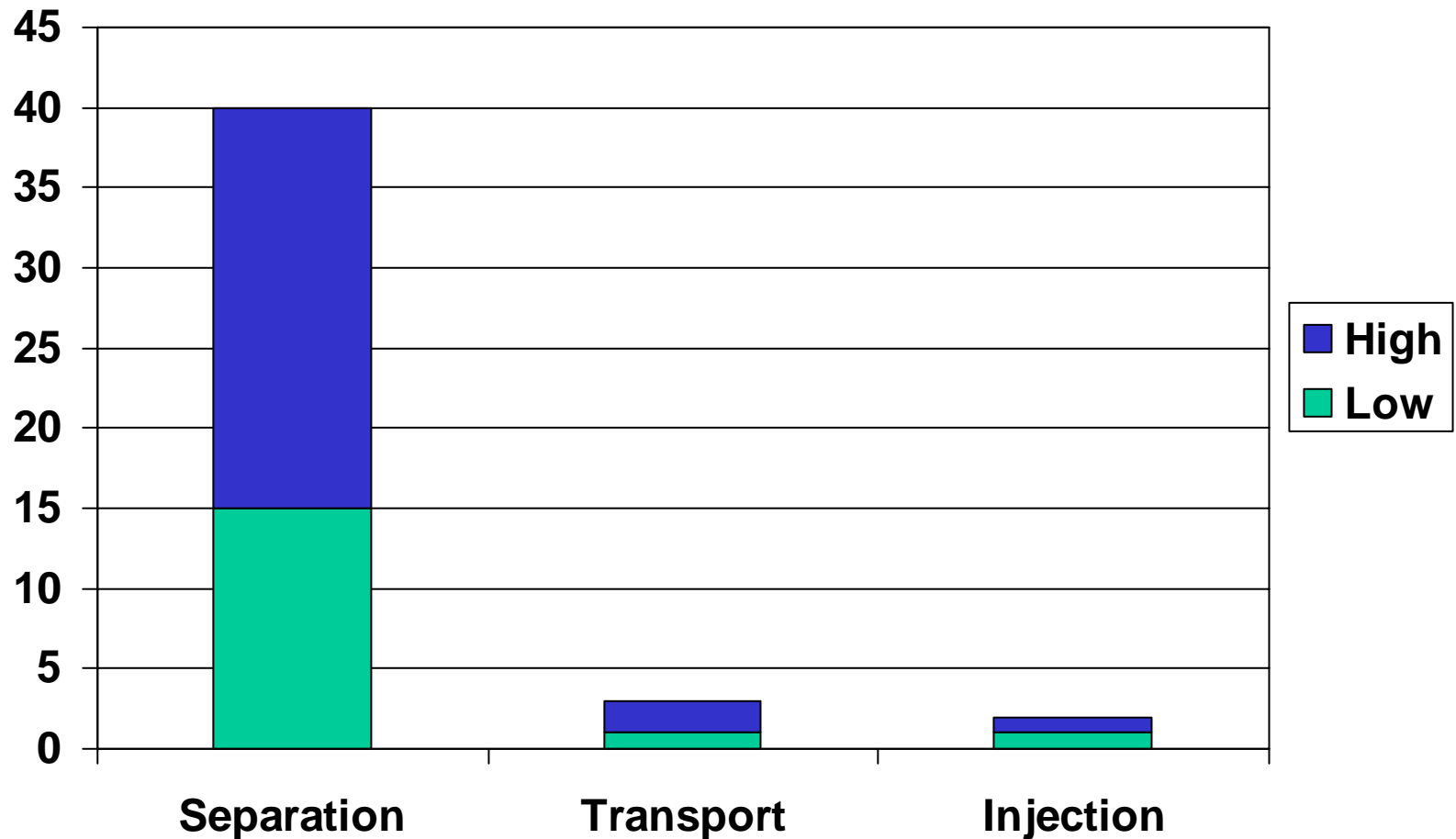
Costs of Hydrogen [\$/GJ]

	Future fuel/el. resource price	Fuel cost	Other prod cost	Transport cost	Refueling	Future Sup. Cost
Gasoline/diesel	Crude oil \$25-\$29/bbl	4-5	2	<1-1	2	8-10
Natural gas	Import price \$3-4/GJ	3-4	NA	<1-1	4	7-9
H2 from natural gas –CO ₂	3-5 \$/GJ	3.8-6.3	1.2-2.7	2	5-7	12-18
H2 from coal – CO ₂	1-2 \$/GJ	1.3-2.7	4.7-6.3	2	5-7	13-18
H2 from biomass (gasif.)	2-5 \$/GJ	2.9-7.1	5-6	2-5	5-7	14-25
H2 from onshore wind	3-4 cents/kWh	9.8-13.1	5	2-5	5-7	22-30
H2 from offshore wind	4-5.5 cents/kWh	13.1-18.0	5	2-5	5-7	27-37
H2 from thermal solar elec	6-8 cents/kWh	19.6-26.1	5	2-5	5-7	32-42
H2 from solar PV	12-20 cents/kWh	39.2-65.4	5	2-5	5-7	52-82
H2 from nuclear	2.5-3.5 cents/kWh	8.2-11.4	5	2	5-7	20-27
H2 from HTGR cogeneration	NA	NA	8-23	2	5-7	15-32



IEA Cost Estimates

\$/tonne of CO₂
(\$/tonne of CO₂/100 km for transport)





Power Plants Without and With CO₂ Capture

Plant type	Year available	Reference cost (\$/kW)	Add. Inv. (\$/kW)	Eff. without capture (%)	Eff. loss with capture (%)	Add. fuel req. (%)
Coal steam cycle	2010	1075	750-825	43	-12	39
Coal steam cycle – advanced	2020	1025	700-800	44	-8	22
Coal IGCC	2010	1455	650-750	46	-8	21
Coal IGCC – advanced	2020	1260	350-400	46	-6	15
Gas CC	2010	400	350-450	56	-9	19
Gas CC – advanced	2020	400	400-500	59	-8	16



Leadership and Collaboration

- **Leadership**

- ◆ by governments, &
- ◆ by industry.

- **Collaboration**

- ◆ among governments,
- ◆ with industry,
- ◆ the scientific and environmental community, &
- ◆ involving multinational organizations.